CARBOBOND KRYPTOSPHERE XT

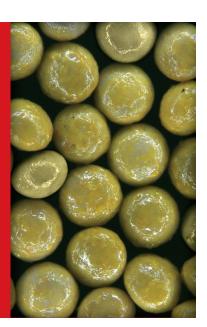
Resin-coated, ultra high-performance ceramic proppant

Features

- KRYPTOSPHERE XT provides an ultraconductive proppant as the substrate
- Specially formulated for maximum compatibility with complicated frac fluids used in deeper wells
- Bonded proppant pack reduces effective stress on proppant
- High cyclic loading tolerance
- Resin coating completely encapsulates substrate
- Bonds in the fracture with temperature and closure

Benefits

- Versatile—expands the usable application range (depth, temperature and stress) to replace intermediate-density and bauxite
- No proppant flowback—eliminates subsequent equipment damage, expense of cleanouts and disposal
- Maintains conductivity—resin coating prevents fines from being released
- Maintains particle integrity—prevents chemical attack on substrate
- No additional chemical costs—since no fluid chemistry change is required, the job can be pumped as designed



Extending the lightweight advantage

The higher-strength CARBOBOND® KRYPTOSPHERE® XT resin-coated, ultra high-performance ceramic proppant is effective at greater well depths, temperatures and stresses than any comparable ceramic proppant. CARBOBOND KRYPTOSPHERE XT also requires 20% less proppant by weight than any resin-coated intermediate-density ceramic proppant and 30% less proppant than any resin-coated bauxite ceramic proppant. It is designed with high cyclic loading tolerance, and the bonded proppant pack reduces the effective stresses encountered at deeper depths.

Long-term conductivity

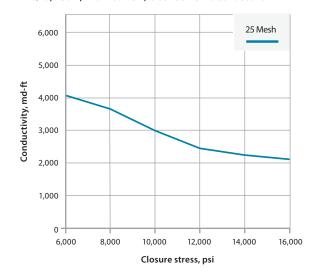
Reference conductivity, md-ft @ 250°F (121°C)

Closure stress psi	25 Mesh
6,000	4,060
8,000	3,600
10,000	3,070
12,000	2,550
14,000	2,200
16,000	1,900

Reference permeability, Darcies @ $250^{\circ}F$ ($121^{\circ}C$)

Closure stress psi	25 Mesh
6,000	231
8,000	208
10,000	180
12,000	152
14,000	133
16,000	117

2 lb/ft², 250°F, with 2% KCI | Between Ohio sandstone





CARBOBOND KRYPTOSPHERE XT

Resin-coated, ultra high-performance ceramic proppant

Bond strength performance

Unconfined compressive strength

Fluid temp °F (°C)	Bond streng 12 hours	gth psi 24 hours	48 hours	72 hours
150 (66)	61	113	104	151
200 (93)	895	952	1542	1976
250 (121)	1827	2163	2185	2359

For bottomhole static temperature (BHST) less than 150°F/65°C use CARBOBOND Low Temperature Chemical Activator (LTCA) to enhance bond strength. LTCA may also be beneficial in cold weather conditions.

Physical and chemical properties

Typical chemical properties

Resin type	Proprietary Phenolic	
Equilibrium pH	8.9 - 9.3	
Residual acidity per gal 50% NaOH/1000 gal 2% KCI	< 0.1	
Shelf-life (years)	> 3 estimated	
Solubility: ISO 13503-2	Weight %	
Water	< 0.2	
Alkaline water* uncured	< 1.0	
Alkaline water* cured	< 0.2	
Water with 2% KCI	< 0.2	
Light brine	< 0.3	
12% HCI/3% HF Acid	< 1.0	
Oil	< 1.0	

^{*66°}C, unbuffered 2% KCl, adjusted to pH = 11,1.4 kg/L added Compatibility: Compatible with most commonly used fracturing fluids, both water and oil. Testing with fluids prior to pumping is advised. Some fluids may require adjustment of pH control, breaker or foamer loading. Avoid prolonged exposure to highly alkaline fluids, i.e., pH > 12 and > 2½ gal 50% NaOH/1000 gal (2.2 L/m3).

All data represents typical values.

Typical physical properties

Available sizes	25 mesh
Substrate	KRYPTOSPHERE XT
Physical state	Solid, particulate
Apparent specific gravity	2.70 ± 0.02
Specific volume (cm³/g)	0.0442
Bulk density [lb/ft³] (g/cm³)	96 ± 4 1.53 ± 0.06
Roundness	0.9
Sphericity	0.9
Particle size distribution uncoated ceramic substrate	Meets or exceeds API RP 19C
Turbidity, (NTU) [FTU]	< 250
Coating efficiency (weight %)	> 99.8
Bond strength	See included chart
Long-term conductivity	See included chart

Talk to CARBO to find out how we can help you enhance your production.



